

Table S20. Summary statistics for natural gas – Louisiana, 2014-2018

	2014	2015	2016	2017	2018
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	5,285	4,951	4,657	R4,409	3,730
Gas Wells	18,660	18,347	17,774	R17,452	17,188
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	720,416	689,217	674,222	R739,294	796,005
From Oil Wells	50,722	44,917	39,898	R36,317	33,744
From Coalbed Wells	0	0	0	0	C
From Shale Gas Wells	1,197,480	1,079,098	1,079,287	R1,373,093	1,988,375
Total	1,968,618	1,813,232	1,793,406	R <b>2,148,704</b>	2,818,124
Repressuring	3,199	4,248	3,903	R3,536	1,549
Vented and Flared	4,606	3,787	5,106	R5,338	5,939
Nonhydrocarbon Gases Removed	NA	NA	NA	0	C
Marketed Production	1,960,813	1,805,197	1,784,396	R2,139,830	2,810,636
NGPL Production	37,645	41,680	42,369	R32,030	31,013
Total Dry Production	1,923,168	1,763,517	1,742,027	R2,107,799	2,779,623
Supply (million cubic feet)					
Dry Production	1,923,168	1,763,517	1,742,027	R2,107,799	2,779,623
Receipts at U.S. Borders					
Imports	5,880	8,911	0	0	C
Intransit Receipts	0	0	0	0	C
Interstate Receipts	3,167,963	3,074,054	3,030,577	R3,385,792	3,707,359
Withdrawals from Storage					
Underground Storage	418,162	300,900	390,546	463,620	538,451
LNG Storage	24	23	22	150	535
Supplemental Gas Supplies	517	478	437	0	C
Balancing Item	247,983	203,177	142,576	R38,898	-7,567
Total Supply	5,763,698	5,351,061	5,306,185	₹ <b>5,996,258</b>	7,018,402

See footnotes at end of table.

Table S20. Summary statistics for natural gas – Louisiana, 2014-2018 – continued

	2014	2015	2016	2017	2018
Disposition (million cubic feet)					
Consumption	1,423,424	1,470,354	1,591,882	R1,597,026	1,733,676
Deliveries at U.S. Borders					
Exports	0	0	186,364	706,645	932,202
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	3,943,677	3,491,569	3,176,964	3,255,164	3,872,387
Additions to Storage					
Underground Storage	396,597	389,137	350,974	437,422	480,137
LNG Storage	0	0	0	0	0
Total Disposition	5,763,698	5,351,061	5,306,185	R <b>5,996,258</b>	7,018,402
Consumption (million cubic feet)					
Lease Fuel	41.822	40.234	39,560	R37,193	49.998
Pipeline and Distribution Usea	50,524	36,412	84.608	100,839	132,939
Plant Fuel	30,527	34,488	27,918	25,509	24,694
Delivered to Consumers	30,327	34,400	27,310	25,509	24,034
Residential	44,518	36,858	31,383	R29,074	37,831
Commercial	31,277	30,270	28,931	R28,322	34,843
Industrial	960,033	949,421	1,048,751	1,096,400	1,152,027
Vehicle Fuel	54	166	1,046,731	1,090,400 R400	1,132,027
Electric Power	264,668	342,506	330,541	R279,290	300,919
Electric Powel	204,006	342,300	330,341	N279,290	300,919
Total Delivered to Consumers	1,300,551	1,359,221	1,439,796	R <b>1,433,486</b>	1,526,045
Total Consumption	1,423,424	1,470,354	1,591,882	R1,597,026	1,733,676
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	6,581	6,468	6,388	6,096	9,907
Industrial	928,837	919,579	1,015,872	1,057,610	1,113,371
Number of Consumers					
Residential	903.686	906.518	896.957	R903,409	908.283
Commercial	58,996	59,544	59,941	R59,554	59,510
Industrial	883	893	1,052	R1,073	1,093
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	530	508	483	476	586
Industrial	1,087,240	1,063,181	996,912	R1,021,808	1,054,004
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports	14.59	8.32			
Exports			4.70	4.69	4.81
Citygate	4.90	3.32	3.65	4.02	4.00
Delivered to Consumers		J.J <b>_</b>			
Residential	10.89	10.77	11.35	13.04	11.65
Commercial	9.01	8.01	7.92	8.99	8.71
Industrial	5.05	3.33	3.11	3.64	3.53
Electric Power	3.03 W	V.55	2.76	W	3.33 W
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<sup>-</sup> Not applicable.

 $\textbf{Notes:} \ \ \mathsf{Totals} \ \mathsf{may} \ \mathsf{not} \ \mathsf{add} \ \mathsf{due} \ \mathsf{to} \ \mathsf{independent} \ \mathsf{rounding.} \ \mathsf{Prices} \ \mathsf{are} \ \mathsf{in} \ \mathsf{nominal} \ \mathsf{dollars}.$ 

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; Enverus Drillinginfo; and EIA estimates based on historical data.

NA Not available.

Revised data.

W Withheld.

<sup>&</sup>lt;sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.